

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JANUARY THRU MARCH 2010
000s

Stranded Cost (SC) Balances

	<u>01/01/10</u> <u>Stranded Cost</u> <u>Balance</u>	<u>(Decr)/Incr for</u> <u>The three months</u> <u>ended</u> <u>03/31/10</u>	<u>03/31/10</u> <u>Stranded Cost</u> <u>Balance</u>
1 Part 1 - Rate recovery bonds (RRB)	\$ 180,137	\$ (12,391)	\$ 167,746
2 Part 2 - IPP Bio-energy Savings	1,600	(73)	1,527
3 IPP Buyouts/Buydowns & Savings	11,798	(402)	11,397
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>3,883</u>	<u>(625)</u>	<u>3,259</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 197,418</u>	<u>\$ (13,491)</u>	<u>\$ 183,929</u>

Stranded Cost Recovery Charge (SCRC)

	<u>Total for</u> <u>The three months</u> <u>ended</u> <u>03/31/10</u>
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 22,771</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	15,298
11 Part 2 - Ongoing cost	<u>6,849</u>
12 Total cost (L10+L11):	<u>\$ 22,146</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ (625)</u>

Notes:

All amounts above are supported on page 2.
Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JANUARY THRU MARCH 2010
000s

Stranded Cost (SC) Balances

	Reference	01/01/10 Stranded Cost Balance	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 180,137	\$ (3,987)	\$ (4,202)	\$ (4,202)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	167,746
2 Part 2 - IPP Bio-energy Savings	Page 5	1,600	(24)	(24)	(24)										1,527
IPP Buyouts/Buydowns & Savings	Page 5	11,799	(134)	(134)	(134)										11,397
3 Cumulative SCRC (Over)/Under Recovery	L11	3,884	(1,582)	(1)	958	-	-	-	-	-	-	-	-	-	3,259
4 Total stranded cost		\$ 197,420	\$ (5,728)	\$ (4,361)	\$ (3,402)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	183,929

Stranded Cost Recovery Charge (SCRC)

		January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 8,303	\$ 7,125	\$ 7,344	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	22,771
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	4,999	5,149	5,149	-	-	-	-	-	-	-	-	-	15,298
9 Part 2 - Ongoing costs	Page 5	1,721	1,975	3,152	-	-	-	-	-	-	-	-	-	6,849
10 Total Stranded Cost (L8+L9)		6,720	7,124	8,302	-	-	-	-	-	-	-	-	-	22,146
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (1,582)	\$ (1)	\$ 958	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(625)

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JANUARY THRU MARCH 2010
000s

Revenue By Class	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Stranded Cost Revenue													
2 Residential	\$ 3,886	\$ 3,555	\$ 3,144	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,585
3 Commercial	3,213	3,122	3,000	-	-	-	-	-	-	-	-	-	9,334
4 Manufacturing	1,072	1,138	1,153	-	-	-	-	-	-	-	-	-	3,364
5 Public street lights	31	27	25	-	-	-	-	-	-	-	-	-	83
6 Subtotal	8,202	7,841	7,322	-	-	-	-	-	-	-	-	-	23,366
7 Unbilled SCRC accrual	4,655	3,939	3,960	-	-	-	-	-	-	-	-	-	12,554
8 Prior month reversal	(4,555)	(4,655)	(3,939)	-	-	-	-	-	-	-	-	-	(13,149)
9 Net SCRC Unbilled	100	(717)	21	-	-	-	-	-	-	-	-	-	(595)
10 Net SCRC Revenue	\$ 8,303	\$ 7,125	\$ 7,344	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,771
11 Energy Service Revenue													
12 Residential	\$ 28,425	\$ 25,402	\$ 22,443	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,271
13 Commercial	16,782	15,647	14,589	-	-	-	-	-	-	-	-	-	47,018
14 Manufacturing	2,618	2,687	2,652	-	-	-	-	-	-	-	-	-	7,958
15 Public street lights	165	143	136	-	-	-	-	-	-	-	-	-	444
16 Subtotal	47,990	43,879	39,820	-	-	-	-	-	-	-	-	-	131,690
17 Unbilled ES accrual	26,259	22,061	21,573	-	-	-	-	-	-	-	-	-	69,892
18 Prior month reversal	(26,446)	(26,259)	(22,061)	-	-	-	-	-	-	-	-	-	(74,765)
19 Net ES Unbilled	(187)	(4,198)	(488)	-	-	-	-	-	-	-	-	-	(4,873)
20 Net ES Revenue	\$ 47,803	\$ 39,681	\$ 39,333	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 126,817

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JANUARY THRU MARCH 2010
000s

SCRC Part 1 Amortization of Securitized Assets	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Principal													
2 Amortization of Seabrook cost	\$ 3,778	\$ 3,982	\$ 3,982	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,742
3 Amortization of MP 3	120	126	126	-	-	-	-	-	-	-	-	-	373
4 Amortization of RRB1 financing cost	89	94	94	-	-	-	-	-	-	-	-	-	276
5 Amortization of RRB2-Whitefield	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Total	3,987	4,202	4,202	-	-	-	-	-	-	-	-	-	12,391
7 Interest and Fees													
8 RRB1 Interest	948	886	887	-	-	-	-	-	-	-	-	-	2,721
9 RRB2 Interest-Whitefield	-	-	-	-	-	-	-	-	-	-	-	-	-
10 Net RRB fees	64	61	61	-	-	-	-	-	-	-	-	-	186
11 Total	1,012	947	948	-	-	-	-	-	-	-	-	-	2,907
12 Total SCRC Part 1 cost	\$ 4,999	\$ 5,149	\$ 5,149	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,298

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JANUARY THRU MARCH 2010
000s

	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
Part 2 Ongoing Cost Activity													
1 Energy Service Ongoing Costs													
2 IPP at Market Costs (1)	\$ 3,439	\$ 2,244	\$ 2,089	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,772
3 2009 ES true-up	306	-	-	-	-	-	-	-	-	-	-	-	306
4 Total Ongoing Cost Applicable to Energy Service	<u>\$ 3,744</u>	<u>\$ 2,244</u>	<u>\$ 2,089</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 8,077</u>
5 SCRC Ongoing Costs													
6 Amortization & Return on IPP buyout/buydown Savings	\$ 237	\$ 249	\$ 271	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 758
7 Above Market IPP Costs (1)	2,002	2,245	3,381	-	-	-	-	-	-	-	-	-	7,627
8 Return on deferred taxes	(490)	(478)	(467)	-	-	-	-	-	-	-	-	-	(1,434)
9 Return on Part 2 SCRC, net of deferred taxes	(51)	(50)	(45)	-	-	-	-	-	-	-	-	-	(146)
10 Return on SCRC deferred balance	13	10	12	-	-	-	-	-	-	-	-	-	35
11 Yankee Obligation & Amortization (2)	(2)	-	-	-	-	-	-	-	-	-	-	-	(2)
12 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
13 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 2009 SCRC true-up	11	-	-	-	-	-	-	-	-	-	-	-	11
15 Total ongoing costs applicable to SCRC	<u>\$ 1,721</u>	<u>\$ 1,975</u>	<u>\$ 3,152</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 6,849</u>
16 Ongoing Costs Balances	<u>01/01/2010</u>	<u>Adjustments</u>		<u>Amortization</u>		<u>03/31/2010</u>							
17 IPP Bio-energy Savings	\$ 1,600	\$ -		\$ 73		\$ 1,527							
18 IPP Buyouts/Buydowns & Savings	11,799	-		402		11,397							
	<u>\$ 13,399</u>	<u>\$ -</u>		<u>\$ 475</u>		<u>\$ 12,924</u>							

(1) IPP ongoing costs are supported on page 9.

(2) Reflects adjustment to amortization balance associated with a Maine Yankee FERC Settlement.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JANUARY THRU MARCH 2010
000s

Energy Service Charge (ES)

		Reference	1/1/2010 ES Balance	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Revenues:																
2 Energy Service			Page 3	\$ 47,803	\$ 39,681	\$ 39,333	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 126,817
3 Cost:																
4 Part 2 - Ongoing costs																
5 - IPP at market			Page 5	3,744	2,244	2,089	-	-	-	-	-	-	-	-	-	8,077
6 - Generation Costs			Page 7	44,223	39,323	38,984	-	-	-	-	-	-	-	-	-	122,530
7 - Return on ES Deferral, net of deferred taxes				15	18	23	-	-	-	-	-	-	-	-	-	56
8 Total Costs (lines 4-7)				\$ 47,982	\$ 41,584	\$ 41,097	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 130,663
9 Net ES (Over)/Under Recovery (line 8 - line 2)				\$ 4,442	\$ 180	\$ 1,903	\$ 1,764	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,289

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JANUARY THRU MARCH 2010
000s

<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2010</u>	<u>February 2010</u>	<u>March 2010</u>	<u>April 2010</u>	<u>May 2010</u>	<u>June 2010</u>	<u>July 2010</u>	<u>August 2010</u>	<u>September 2010</u>	<u>October 2010</u>	<u>November 2010</u>	<u>December 2010</u>	<u>Total 2010</u>
1 <u>Generation Cost</u>														
2 Fossil energy costs	Page 8	\$ 17,238	\$ 16,427	\$ 16,133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 49,799
3 F/H O&M, depr. & taxes	Page 13	10,524	9,974	11,201	-	-	-	-	-	-	-	-	-	31,700
4 Return on rate base	Page 12	3,509	3,503	3,206	-	-	-	-	-	-	-	-	-	10,217
5 Seabrook costs/ (credits)		-	-	-	-	-	-	-	-	-	-	-	-	-
6 Vermont Yankee		646	563	655	-	-	-	-	-	-	-	-	-	1,864
7 Purchases and sales	Page 10	9,062	5,537	4,326	-	-	-	-	-	-	-	-	-	18,924
8 ISO -NE Ancillary	Page 10	(591)	124	154	-	-	-	-	-	-	-	-	-	(313)
9 Capacity Costs	Page 10	2,290	1,673	1,779	-	-	-	-	-	-	-	-	-	5,742
10 NH RPS	Page 10	994	994	994	-	-	-	-	-	-	-	-	-	2,982
11 RGGI Costs	Page 10	550	528	538	-	-	-	-	-	-	-	-	-	1,616
12 Total		<u>\$ 44,223</u>	<u>\$ 39,323</u>	<u>\$ 38,984</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 122,530</u>

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JANUARY THRU MARCH 2010
000s

Fossil Energy Costs by Station	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Fossil Steam													
2 Merrimack	\$ 10,523	\$ 10,817	\$ 12,738	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,078
3 Schiller	6,267	4,899	3,584	-	-	-	-	-	-	-	-	-	14,750
4 Newington	1,042	1,230	277	-	-	-	-	-	-	-	-	-	2,550
5 Wyman No. 4	16	8	48	-	-	-	-	-	-	-	-	-	72
6 SO ₂ allowance / NO _x	386	357	414	-	-	-	-	-	-	-	-	-	1,157
7 Other	4	4	3	-	-	-	-	-	-	-	-	-	10
8 Total Fossil Steam	\$ 18,238	\$ 17,316	\$ 17,064	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	52,618
9 Internal Combustion													
10 C.T.'s: Lost Nation	-	11	-	-	-	-	-	-	-	-	-	-	11
11 Merrimack	-	26	-	-	-	-	-	-	-	-	-	-	26
12 Schiller	14	-	16	-	-	-	-	-	-	-	-	-	30
13 White Lake	-	19	-	-	-	-	-	-	-	-	-	-	19
	0												
14 Total Internal Combustion	\$ 14	\$ 56	\$ 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 86
15 NWPP Credits (1)	(1,014)	(945)	(946)	0	0	0	0	0	0	0	0	0	(2,906)
16 Total Fossil Energy Costs (Line 8 + Line 14 + Line 15)	\$ 17,238	\$ 16,427	\$ 16,133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 49,799

(1) See Page 11.

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JANUARY 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	503,939	31,344.02	4,318.30	6.22	7.08	35,662.32
003	Salmon Falls Hydro	453,300	32,228.18	2,411.99	7.11	7.64	34,640.17
004	Swans Falls Hydro	323,730	21,116.92	1,567.36	6.52	7.01	22,684.28
005	Stevens Mill	112,160	6,900.28	860.14	6.15	6.92	7,760.42
008	Cocheco Falls	302,160	20,394.48	1,636.18	6.75	7.29	22,030.66
009	China Mills Dam	311,343	22,375.08	2,190.49	7.19	7.89	24,565.57
011	Milton Mills Hydro	919,053	63,827.34	5,772.49	6.94	7.57	69,599.83
012	Newfound Hydro	558,400	69,074.08	7,096.84	12.37	13.64	76,170.92
014	Sunapee Hydro	260,226	17,989.54	1,959.31	6.91	7.67	19,948.85
017	Nashua Hydro	662,200	81,847.92	4,238.58	12.36	13.00	86,086.50
018	Greggs Falls	1,230,063	83,984.26	7,263.40	6.83	7.42	91,247.66
019	Mine Falls	1,058,537	66,458.06	6,361.21	6.28	6.88	72,819.27
021	Pine Valley Mill	188,817	13,492.96	2,171.37	7.15	8.30	15,664.33
023	Lakeport Dam	315,011	21,977.59	1,968.76	6.98	7.60	23,946.35
024	West Hopkinton Hydro	242,400	21,816.00	0.00	9.00	9.00	21,816.00
025	Lisbon Hydro	162,470	11,136.97	1,968.76	6.85	8.07	13,105.73
028	Old Nash Dam	78,897	5,463.10	1,102.22	6.92	8.32	6,565.32
029	Sugar River Hydro	56,400	5,792.28	946.34	10.27	11.95	6,738.62
032	Great Falls Upper	298,599	15,306.13	7,932.39	5.13	7.78	23,238.52
033	Great Falls Lower	451,200	40,608.00	0.00	9.00	9.00	40,608.00
034	Waterloom Falls	28,213	1,947.03	328.76	6.90	8.07	2,275.79
037	Hosiery Mill Dam	334,895	22,649.79	4,693.01	6.76	8.16	27,342.80
038	Wyandotte Hydro	51,267	3,601.31	573.43	7.02	8.14	4,174.74
039	Clement Dam	1,328,818	83,259.66	6,655.56	6.27	6.77	89,915.22
040	Lochmere Dam	536,404	38,230.17	3,088.85	7.13	7.70	41,319.02
044	Rollinsford Hydro	751,200	61,598.40	0.00	8.20	8.20	61,598.40
045	Pembroke Hydro	1,287,448	88,357.71	4,495.66	6.86	7.21	92,853.37
049	Bell Mill/Elm St. Hydro	0	0.00	298.18	0.00	0.00	298.18
050	Otis Mill Hydro	16,931	1,166.54	485.50	6.89	9.76	1,652.04
051	Steels Pond Hydro	228,480	11,424.00	0.00	5.00	5.00	11,424.00
052	Briar Hydro	2,506,000	335,804.00	26,552.34	13.40	14.46	362,356.34
053	River Bend Hydro	0	0.00	6,261.81	0.00	0.00	6,261.81
054	Penacook Upper Falls	1,704,500	268,970.10	17,193.12	15.78	16.79	286,163.22
055	Penacook Lower Falls	2,177,000	76,848.10	0.00	3.53	3.53	76,848.10
056	Campton Dam	99,682	6,773.11	1,087.69	6.79	7.89	7,860.80
058	Kelleys Falls	187,011	12,882.56	1,643.79	6.89	7.77	14,526.35
060	Goodrich Falls	138,926	9,317.91	577.25	6.71	7.12	9,895.16
066	Chamberlain Falls	0	0.00	359.35	0.00	0.00	359.35
070	Monadnock Paper Mills	4,080	274.85	4,258.64	6.74	0.00	4,533.49
090	Hadley Falls	75,111	4,642.49	955.71	6.18	7.45	5,598.20
091	Noone Falls	44,664	2,835.77	910.62	6.35	8.39	3,746.39
106	Otter Lane Hydro	34,910	1,960.38	394.25	5.62	6.74	2,354.63
107	Peterborough Lower Hydro	77,240	9,521.44	1,038.96	12.33	13.67	10,560.40
108	Garland Mill	380	34.20	0.00	9.00	9.00	34.20
110	Salmon Brook Station #3	100,310	6,261.87	1,151.08	6.24	7.39	7,412.95
118	Fiske Mill	36,498	2,457.56	3,125.25	6.73	15.30	5,582.81
120	Avery Dam	206,539	14,238.53	1,831.14	6.89	7.78	16,069.67
124	Watson Dam	137,696	16,967.30	1,340.21	12.32	13.30	18,307.51
128	Weston Dam	161,169	11,065.64	2,168.05	6.87	8.21	13,233.69
134	Sunnybrook Hydro #2	7,759	549.16	191.14	7.08	9.54	740.30
171	Pettyboro Hydro	6,055	412.01	0.00	6.80	6.80	412.01
189	Errol Dam	1,853,600	300,283.20	25,700.00	16.20	17.59	325,983.20
320	Alexandria Power	8,911,672	583,746.26	19,961.91	6.55	6.77	603,708.17
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	2,241	144.49	0.00	6.45	6.45	144.49
440	WES Concord MSW	9,200,763	1,222,398.90	130,307.72	13.29	14.70	1,352,706.62
440A	WES Concord MSW ST	475	39.97	0.00	8.41	8.41	39.97
441	WES Claremont MSW	2,295,773	136,860.54	16,124.74	5.96	6.66	152,985.28
445	Dunbarton Road Landfill	232,181	13,360.21	1,812.09	5.75	6.53	15,172.30
496	Turnkey Rochester	1,448,801	88,894.23	11,425.77	6.14	6.92	100,320.00
564	Four Hills Landfill	261,442	19,346.71	1,448.33	7.40	7.95	20,795.04
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	1,246,361	77,721.91	6,495.40	6.24	6.76	84,217.31
628	Eastman Brook Hydro	27,322	1,837.10	382.28	6.72	8.12	2,219.38
631	Bath Electric Hydro	100,575	5,907.41	1,574.63	5.87	7.44	7,482.04
636	Peterborough Upper Hydro	94,976	11,553.32	1,092.52	12.16	13.31	12,645.84
644	Celley Mill Hydro	50,393	3,433.99	351.70	6.81	7.51	3,785.69
1080	UNH Turbine	2,297,908	149,070.82	0.00	6.49	6.49	149,070.82

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JANUARY 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
	CP Power Sales Seventeen, LLC	2,790,000	510,179.40	0.00	18.29	18.29	510,179.40
SUB TOTAL		51,572,574	4,871,963.24	370,102.57	9.45	10.16	5,242,065.81
Plus: Current Month Unvouchered IPP Liab.		11,360,250	795,400.00	-	-	-	795,400.00
Less: Prior Month Unvouchered IPP Liab.		11,949,090	596,800.00	-	-	-	596,800.00
GRAND TOTAL		50,983,734	\$ 5,070,563.24	\$ 370,102.57	9.95	10.67	\$ 5,440,665.81

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING FEBRUARY 28, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	284,987	14,885.42	3,656.66	5.22	6.51	18,542.08
003	Salmon Falls Hydro	254,181	13,528.74	2,874.62	5.32	6.45	16,403.36
004	Swans Falls Hydro	253,005	13,586.64	1,567.36	5.37	5.99	15,154.00
005	Stevens Mill	131,516	6,899.69	860.14	5.25	5.90	7,759.83
008	Cocheco Falls	266,776	14,364.12	1,655.29	5.38	6.00	16,019.41
009	China Mills Dam	343,936	18,560.66	2,760.09	5.40	6.20	21,320.75
011	Milton Mills Hydro	796,502	45,059.06	5,772.49	5.66	6.38	50,831.55
012	Newfound Hydro	478,400	59,178.08	5,641.08	12.37	13.55	64,819.16
014	Sunapee Hydro	212,851	12,198.91	1,742.94	5.73	6.55	13,941.85
017	Nashua Hydro	522,200	64,543.92	8,204.96	12.36	13.93	72,748.88
018	Greggs Falls	1,079,074	59,393.00	8,651.09	5.50	6.31	68,044.09
019	Mine Falls	948,505	48,919.37	7,890.34	5.16	5.99	56,809.71
021	Pine Valley Mill	187,099	10,474.43	2,171.37	5.60	6.76	12,645.80
023	Lakeport Dam	202,872	11,515.16	2,446.62	5.68	6.88	13,961.78
024	West Hopkinton Hydro	316,800	28,512.00	0.00	9.00	9.00	28,512.00
025	Lisbon Hydro	112,869	6,190.09	1,464.15	5.48	6.78	7,654.24
028	Old Nash Dam	66,256	3,577.60	952.70	5.40	6.84	4,530.30
029	Sugar River Hydro	58,000	5,956.60	614.04	10.27	11.33	6,570.64
032	Great Falls Upper	22,781	1,024.35	7,932.39	4.50	39.32	8,956.74
033	Great Falls Lower	447,200	40,248.00	0.00	9.00	9.00	40,248.00
034	Waterloom Falls	26,249	1,409.22	317.30	5.37	6.58	1,726.52
037	Hosiery Mill Dam	212,178	11,509.42	4,515.63	5.42	7.55	16,025.05
038	Wyandotte Hydro	49,207	2,751.01	573.43	5.59	6.76	3,324.44
039	Clement Dam	517,592	26,649.36	8,471.41	5.15	6.79	35,120.77
040	Lochmere Dam	293,044	15,803.39	3,918.41	5.39	6.73	19,721.80
044	Rollinsford Hydro	688,800	56,481.60	0.00	8.20	8.20	56,481.60
045	Pembroke Hydro	1,075,297	60,042.60	5,703.68	5.58	6.11	65,746.28
049	Bell Mill/Elm St. Hydro	0	0.00	298.18	0.00	0.00	298.18
050	Otis Mill Hydro	19,729	1,007.18	470.21	5.11	7.49	1,477.39
051	Steels Pond Hydro	179,520	8,976.00	0.00	5.00	5.00	8,976.00
052	Briar Hydro	1,781,500	238,721.00	26,552.34	13.40	14.89	265,273.34
053	River Bend Hydro	0	0.00	6,842.88	0.00	0.00	6,842.88
054	Penacook Upper Falls	1,239,000	195,514.20	17,193.12	15.78	17.17	212,707.32
055	Penacook Lower Falls	1,603,000	56,585.90	0.00	3.53	3.53	56,585.90
056	Campton Dam	86,336	4,906.64	769.94	5.68	6.57	5,676.58
058	Kelleys Falls	136,590	7,289.14	1,594.01	5.34	6.50	8,883.15
060	Goodrich Falls	152,410	8,249.31	386.11	5.41	5.67	8,635.42
066	Chamberlain Falls	0	0.00	386.11	0.00	0.00	386.11
070	Monadnock Paper Mills	4,017	231.10	5,638.69	5.75	0.00	5,869.79
090	Hadley Falls	47,876	2,434.77	955.71	5.09	7.08	3,390.48
091	Noone Falls	48,667	2,585.54	894.81	5.31	7.15	3,480.35
106	Otter Lane Hydro	30,364	1,752.72	388.93	5.77	7.05	2,141.65
107	Peterborough Lower Hydro	36,180	4,542.19	482.38	12.55	13.89	5,024.57
108	Garland Mill	470	42.30	0.00	9.00	9.00	42.30
110	Salmon Brook Station #3	68,907	3,559.16	1,066.76	5.17	6.71	4,625.92
118	Fiske Mill	0	0.00	3,096.50	0.00	0.00	3,096.50
120	Avery Dam	140,533	7,575.23	1,831.14	5.39	6.69	9,406.37
124	Watson Dam	126,080	15,420.75	622.25	12.23	12.72	16,043.00
128	Weston Dam	154,643	8,204.95	1,850.17	5.31	6.50	10,055.12
134	Sunnybrook Hydro #2	5,105	255.41	191.14	5.00	8.75	446.55
171	Pettyboro Hydro	5,050	276.55	0.00	5.48	5.48	276.55
189	Errol Dam	1,472,800	238,593.60	25,700.00	16.20	17.94	264,293.60
320	Alexandria Power	7,645,020	409,074.27	22,494.65	5.35	5.65	431,568.92
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,311,179	1,116,555.00	124,934.20	13.43	14.94	1,241,489.20
440A	WES Concord MSW ST	72	2.80	0.00	3.89	3.89	2.80
441	WES Claremont MSW	2,333,276	122,142.74	16,124.74	5.23	5.93	138,267.48
445	Dunbarton Road Landfill	189,377	9,624.44	1,812.09	5.08	6.04	11,436.53
496	Turnkey Rochester	433,176	22,606.33	11,425.77	5.22	7.86	34,032.10
564	Four Hills Landfill	265,853	19,673.12	1,448.33	7.40	7.94	21,121.45
564A	Four Hills ST	0	0.00	0.00	0.00	0.00	0.00
564B	Four Hills Reducer	968,189	55,747.85	6,295.44	5.76	6.41	62,043.29
628	Eastman Brook Hydro	20,508	1,117.72	382.28	5.45	7.31	1,500.00
631	Bath Electric Hydro	28,236	1,321.87	1,539.32	4.68	10.13	2,861.19
636	Peterborough Upper Hydro	79,136	9,803.68	507.24	12.39	13.03	10,310.92
644	Celley Mill Hydro	24,673	1,312.97	237.02	5.32	6.28	1,549.99
1080	UNH Turbine	390,682	18,386.78	0.00	4.71	4.71	18,386.78

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING FEBRUARY 28, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	CP Power Sales Seventeen, LLC	5,686,000	1,216,327.96	0.00	21.39	21.39	1,216,327.96
	SUB TOTAL	43,562,331	4,463,683.61	374,770.65	10.25	11.11	4,838,454.26
	Plus: Current Month Unvouchered IPP Liab.	7,316,220	445,400.00	-	-	-	445,400.00
	Less: Prior Month Unvouchered IPP Liab.	11,360,250	795,400.00	-	-	-	795,400.00
	GRAND TOTAL	39,518,301	\$ 4,113,683.61	\$ 374,770.65	10.41	11.36	\$ 4,488,454.26

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING MARCH 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	480,151	18,569.49	3,804.76	3.87	4.66	22,374.25
003	Salmon Falls Hydro	0	-	2,626.29	0.00	0.00	2,626.29
004	Swans Falls Hydro	171,083	6,607.73	1,567.36	3.86	4.78	8,175.09
005	Stevens Mill	134,159	5,167.75	860.14	3.85	4.49	6,027.89
008	Cocheco Falls	204,361	8,288.50	1,364.75	4.06	4.72	9,653.25
009	China Mills Dam	403,865	17,240.53	1,842.61	4.27	4.73	19,083.14
011	Milton Mills Hydro	0	-	5,447.55	0.00	0.00	5,447.55
012	Newfound Hydro	956,800	118,356.16	6,368.96	12.37	13.04	124,725.12
014	Sunapee Hydro	217,190	9,749.50	1,430.13	4.49	5.15	11,179.63
017	Nashua Hydro	464,800	57,449.28	6,221.77	12.36	13.70	63,671.05
018	Greggs Falls	1,290,919	55,646.48	5,722.79	4.31	4.75	61,369.27
019	Mine Falls	1,563,993	60,093.29	6,831.42	3.84	4.28	66,924.71
021	Pine Valley Mill	171,796	7,219.78	1,796.73	4.20	5.25	9,016.51
023	Lakeport Dam	177,504	7,575.23	2,718.04	4.27	5.80	10,293.27
024	West Hopkinton Hydro	328,800	29,592.00	-	9.00	9.00	29,592.00
025	Lisbon Hydro	133,108	5,832.78	1,043.64	4.38	5.17	6,876.42
028	Old Nash Dam	61,339	2,536.67	732.53	4.14	5.33	3,269.20
029	Sugar River Hydro	98,600	10,126.22	780.19	10.27	11.06	10,906.41
032	Great Falls Upper	18,186	718.41	7,523.35	3.95	45.32	8,241.76
033	Great Falls Lower	413,600	37,224.00	-	9.00	9.00	37,224.00
034	Waterloom Falls	43,826	1,834.45	252.31	4.19	4.76	2,086.76
037	Hosiery Mill Dam	77,471	3,445.38	2,919.47	4.45	8.22	6,364.85
038	Wyandotte Hydro	46,639	1,973.10	573.43	4.23	5.46	2,546.53
039	Clement Dam	1,390,268	53,440.37	8,953.09	3.84	4.49	62,393.46
040	Lochmere Dam	399,288	17,079.22	3,918.41	4.28	5.26	20,997.63
044	Rollinsford Hydro	685,200	56,186.40	-	8.20	8.20	56,186.40
045	Pembroke Hydro	834,443	35,946.62	3,757.85	4.31	4.76	39,704.47
049	Bell Mill/Elm St. Hydro	0	-	298.18	0.00	0.00	298.18
050	Otis Mill Hydro	62,815	2,637.84	374.64	4.20	4.80	3,012.48
051	Steels Pond Hydro	174,720	8,736.00	-	5.00	5.00	8,736.00
052	Briar Hydro	3,524,500	472,283.00	26,552.34	13.40	14.15	498,835.34
053	River Bend Hydro	620,058	21,770.64	6,842.88	3.51	4.61	28,613.52
054	Penacook Upper Falls	2,285,500	360,651.90	17,193.12	15.78	16.53	377,845.02
055	Penacook Lower Falls	2,198,000	77,589.40	-	3.53	3.53	77,589.40
056	Campton Dam	101,256	4,487.92	474.01	4.43	4.90	4,961.93
058	Kelleys Falls	179,834	7,423.81	1,595.21	4.13	5.02	9,019.02
060	Goodrich Falls	234,645	9,520.02	259.95	4.06	4.17	9,779.97
066	Chamberlain Falls	0	-	321.12	0.00	0.00	321.12
070	Monadnock Paper Mills	108,006	4,490.80	3,574.36	4.16	7.47	8,065.16
090	Hadley Falls	29,976	1,092.98	955.71	3.65	6.83	2,048.69
091	Noone Falls	80,726	3,023.46	838.38	3.75	4.78	3,861.84
106	Otter Lane Hydro	24,103	1,081.57	371.75	4.49	6.03	1,453.32
107	Peterborough Lower Hydro	72,340	8,941.75	760.67	12.36	13.41	9,702.42
108	Garland Mill	490	44.10	-	9.00	9.00	44.10
110	Salmon Brook Station #3	169,291	6,493.57	1,158.31	3.84	4.52	7,651.88
118	Fiske Mill	0	-	3,096.50	0.00	0.00	3,096.50
120	Avery Dam	146,724	6,090.00	1,831.14	4.15	5.40	7,921.14
124	Watson Dam	91,104	11,374.68	981.23	12.49	13.56	12,355.91
128	Weston Dam	177,236	7,263.96	1,434.76	4.10	4.91	8,698.72
134	Sunnybrook Hydro #2	5,473	245.84	168.20	4.49	7.57	414.04
171	Pettyboro Hydro	6,468	267.88	-	4.14	4.14	267.88
189	Errol Dam	1,366,400	221,356.80	25,700.00	16.20	18.08	247,056.80
320	Alexandria Power	6,113,917	245,457.05	24,867.10	4.01	4.42	270,324.15
376	NE Wood - ZBE-001	0	-	-	0.00	0.00	-
377	Middleton Cogen	0	-	-	0.00	0.00	-
440	WES Concord MSW	8,917,710	1,216,436.76	127,620.96	13.64	15.07	1,344,057.72
440A	WES Concord MSW ST	0	-	-	0.00	0.00	-
441	WES Claremont MSW	2,432,177	93,483.33	16,124.74	3.84	4.51	109,608.07
445	Dunbarton Road Landfill	232,203	8,475.86	1,812.09	3.65	4.43	10,287.95
496	Turnkey Rochester	523,777	19,942.54	11,425.77	3.81	5.99	31,368.31
564	Four Hills Landfill	232,448	17,201.15	1,448.33	7.40	8.02	18,649.48
564A	Four Hills ST	0	-	-	0.00	0.00	-
564B	Four Hills Reducer	1,079,108	55,462.62	6,292.84	5.14	5.72	61,755.46
628	Eastman Brook Hydro	47,307	1,943.27	382.28	4.11	4.92	2,325.55
631	Bath Electric Hydro	104,250	3,700.89	1,557.64	3.55	5.04	5,258.53
636	Peterborough Upper Hydro	94,368	11,591.57	799.88	12.28	13.13	12,391.45
644	Celley Mill Hydro	59,899	2,432.10	160.56	4.06	4.33	2,592.66
1080	UNH Turbine	87,696	3,240.92	16,185.65	3.70	22.15	19,426.57

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING MARCH 31, 2010

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
	CP Power Sales Seventeen, LLC	7,430,000	1,572,411.80	-	21.16	21.16	\$ 1,572,411.80
	SUB TOTAL	49,781,914	5,116,547.12	382,517.87	10.28	11.05	5,499,064.99
	Plus: Current Month Unvouchered IPP Liab.	8,241,270	416,300.00	-	-	-	416,300.00
	Less: Prior Month Unvouchered IPP Liab.	7,316,220	445,400.00	-	-	-	445,400.00
	GRAND TOTAL	50,706,964	\$ 5,087,447.12	\$ 382,517.87	10.03	10.79	\$ 5,469,964.99

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JANUARY THRU MARCH 2010
000s

<u>Purchases and Sales</u>	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
1 Purchases	\$ 12,341	\$ 9,218	\$ 7,338	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,897
2 Sales	(3,280)	(3,681)	(3,013)	-	-	-	-	-	-	-	-	-	(9,973)
3 ISO -NE Ancillary	(591)	124	154	-	-	-	-	-	-	-	-	-	(313)
4 Capacity Costs	2,290	1,673	1,779	-	-	-	-	-	-	-	-	-	5,742
5 NH RPS	994	994	994	-	-	-	-	-	-	-	-	-	2,982
6 RGGI Costs	550	528	538	-	-	-	-	-	-	-	-	-	1,616
7 Total	\$ 12,306	\$ 8,856	\$ 7,790	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,951

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JANUARY THRU MARCH 2010
000s

Northern Wood Power Project (NWPP)

	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total 2010
Summary of Total 2010 NWPP Benefit													
1 Total Projected REC Revenue	\$ 1,021	\$ 918	\$ 920	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,858
2 Total Projected Production Tax Credit (PTC)	341	307	308	-	-	-	-	-	-	-	-	-	956
3 Total NWPP Benefit	\$ 1,362	\$ 1,225	\$ 1,227	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,814
Customer Share of 2010 NWPP Benefit (1)													
4 NWPP Revenue Target	666	666	666	-	-	-	-	-	-	-	-	-	1,998
5 Projected PTC Credit (line 2 x 50%)	171	154	154	-	-	-	-	-	-	-	-	-	478
6 Projected REC Revenue Over Target (Line 1 - line 4) x 50%	177	126	127	-	-	-	-	-	-	-	-	-	430
7 Projected Customer Share of NWPP Benefit (line 4 + line 5 + line 6)	\$ 1,014	\$ 945	\$ 946	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,906

(1) REC revenues are projected at a rate of \$32.88 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.
The NWPP customer benefit will be adjusted in 2011 to reflect actual REC revenues and PTC credits.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JANUARY THRU MARCH 2010
000s

	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total
1 Return on Rate Base													
2 Net Plant	283,340	283,340	277,517	-	-	-	-	-	-	-	-	-	-
3 Working Capital Allow. (45 days of O&M)	11,347	11,347	11,347	-	-	-	-	-	-	-	-	-	-
4 Fossil Fuel Inventory	81,748	81,748	65,480	-	-	-	-	-	-	-	-	-	-
5 Mat'ls and Supplies	53,616	53,616	53,762	-	-	-	-	-	-	-	-	-	-
6 Prepayments - Insurance / RGGI	2,428	2,428	2,292	-	-	-	-	-	-	-	-	-	-
7 Deferred Taxes	(20,454)	(20,454)	(18,780)	-	-	-	-	-	-	-	-	-	-
8 Other Regulatory Obligations - ARO/RPS	(12,409)	(12,409)	(15,521)	-	-	-	-	-	-	-	-	-	-
9 Total Rate Base-Adjusted (sum L2 thru L8)	399,616	399,616	376,097	-	-	-	-	-	-	-	-	-	-
10 Average Rate Base (prev + curr month)	400,326	399,616	387,857	-	-	-	-	-	-	-	-	-	-
11 x Return	0.8765%	0.8765%	0.8765%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
12 Return-Adjusted (L10 x L11) (1)	\$ 3,509	\$ 3,503	\$ 3,206	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,217

13 (1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2010 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2010 QUARTERLY FILING - JANUARY THRU MARCH 2010
000s

	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total
1 <u>Fossil / Hydro O&M, Depr. & Taxes</u>													
2 F/H Operation & Maintenance Cost	\$ 7,812	\$ 7,297	\$ 8,418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,527
3 F/H Depreciation Cost	1,752	1,750	1,753	-	-	-	-	-	-	-	-	-	5,254
4 F/H Property Taxes	720	720	773	-	-	-	-	-	-	-	-	-	2,214
5 F/H Payroll Taxes	205	171	194	-	-	-	-	-	-	-	-	-	570
6 Amortization of Asset Retirement Obligation	36	36	63	-	-	-	-	-	-	-	-	-	134
7 Total F/H O&M, Depr. and Taxes	\$ 10,524	\$ 9,974	\$ 11,201	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,700

Amounts shown above may not add due to rounding.